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At 31st March, 1949, 120,000,000 units were held in storage in Lakes Coleridge, Pukaki, Mahinerangi, and Monowai, as compared with 96,000,000 units at 31st March, 1948

Generation details of the interconnected system (compared with 1947-48) are as follows:—

	Year	Ended 31st March, 1	949.	Year Ended 31st March, 1948.			
Station.	Maximum Kilowatts.	Units Generated.	Generated. Annual Load Factor. Maximum Kilowatts. Units Generated		Units Generated.	Annual Load Factor.	
		!	Per Cent.	1		Per Cent.	
Arnold	3,300	24,913,600	86.2	3,500	23,995,900	78-0	
Coleridge	42,440	126,723,510	$34 \cdot 1$	39,840	109,909,170	31.4	
Dobson (oil)		443,370			3,083,550		
Highbank	28,000	178,561,650	$72 \cdot 8$	28,000	184,797,390	75.1	
Monowai	6,500	34,894,650	$61 \cdot 3$	6,700	28,323,700	48.2	
Waitaki	82,920*	370,443,410	$61 \cdot 4*$	68,580	326,523,430	54.2	
Departmental totals		735,980,190		·	676,633,140	.,	
Dunedin City (all station	ns)	69,782,514			54,605,191		
Invercargill City .		1,755,480†			1,567,590		
Kanieri Electric Co		3,679,000†	,		2,691,625		
Westland Power .		1.181.496†			742,688		
Others		$6,960,910 \stackrel{+}{ au}$			5,273,536		
Grand total .		819,339,590			741,513,770		

^{*}Waitaki maximum demand, 68,300 kW., and units, 354,810,740, to 20th March, 1949. No. 5 unit in service, 21st March, 1949. † Provisional.

2. Reliability of Supply

Although 222 faults were experienced, there were no general system outages. The following analysis does not include prearranged shutdowns. The duration given refers generally to the period of outage of the line or equipment concerned, the

periods of interruption to consumers were usually shorter.

					Year	Year Ended 31st March, 1949.			
1		Ended 31st March, 1948.	Number.	Duration.		Distributing Authorities Affected.			
							h.		
7 770 LW 11 D					8	2	15	$\frac{\mathrm{m}}{58}$	13
1. 110 kV. lines : De		••			7	5	1.0	51	3
2. 110 kV. lines : Ex			• •		27	12	10	49	3
3. 66 kV. and 33 kV				• •	8	8	15	34	13
4. 66 kV. and 33 kV				• • •	74	79	81	20	1.5
5. 11 kV. lines: Def									
6. 11 kV. lines: Ext				• •	38	42	50	$\frac{19}{20}$	7
					9	7	25		8
8. Storms: Nature			1d		18	22	10	33	1
9. 110 kV. equipmen					5	1	7	41	1 ::
10. 66 kV. and 33 kV					7	8	0	43	1
11. 33 kV., 11 kV or	: 6.6 kV.	equipmen	nt		9	; 20	11	24	5
12. Generators						1	0	07	7
13. Turbines								•	• •
14. Diesel-oil engines								•	
15. Relays									
16. Control circuits a	nd batte	ries						•	• •
17. Operation: Mista	$_{ m ikes}$				3	5	1	56	4
18. Operation: Accid	lents								• •
19. Faults and overlo		onsumers	system		2	2	0	07	2
20. Other causes									
21. Causes unknown			• •		17	8	4	28	1
Totals					232	222	237	10	